





The installation of heat pumps at wastewater treatment plants has a huge, but rarely exploited, potential. The heat pumps can utilize the wastewater's energy that would otherwise have been wasted and thus send greener and cheaper energy into the district heating system.

# The opportunity, recover heat with large heat pumps

Heat pumps help us make optimal use of our resources and are also becoming a competitive green alternative to traditional energy technologies. We generally get more and more electricity from renewable energy. Heat pumps are then an important part of the energy system as they can produce district heating very efficiently, especially when there is a surplus of electricity, or the electricity is cheap.

This case is good example of sector coupling. Instead of discharging the treated wastewater directly into Odense

river, it is since the end of 2020 led through a heat pump system that recovers the heat from it so the energy can be used for district heating.

Ramboll was chosen as consultant to design the new heat pump system at Ejby Mølle wastewater treatment plant. Ejby Mølle Wastewater Treatment Plant is owned and operated by the water utility company VandCenter Syd, while the heat pump plant itself is owned and operated by the local district heating company Fjernvarme Fyn. The heat pump consists of a closed system connected to both a district heating system and a wastewater system. The heat pump cools the treated wastewater by about 5°C using ammonia. Ammonia is one of the most efficient natural substances that can be used as refrigerant and it does not harm or heat the global atmosphere. The cooling occurs when ammonia liquid at low pressure is passed through a heat exchanger. In the heat exchanger, energy is transferred from the wastewater to the ammonia circuit, causing the ammonia to evaporate. A rotary screw compressor then increases the ammonia pressure before the ammonia is condensed in yet another heat exchanger, from where the energy is delivered at high temperature to the district heating distribution network. After condensation, the pressure in the ammonia circuit is lowered in an expansion valve before the liquid is led back to the evaporator. In short, the wastewater gives off heat that is fed into the district heating network and subsequently discharged at a lower temperature in Odense river.

An intermediate circuit has been added between the wastewater and the ammonia evaporator in the heat pump. Purified wastewater is usually 8-22°C when discharged, which is usually higher than the temperature of the water into which it is discharged. The closer to the creek's temperature the wastewater temperature, the better. For large parts of the year, this heat pump installation will reduce the discharge water outlet temperature from the treatment plant to the water temperature of Odense River. When the temperature of the discharged water is more in line with the natural water temperature in the river, the aquatic environment is spared.

### The heat pumps

The highly efficient, wastewater ammonia heat pumps were delivered by IESenergy Aps. They can produce approximately 4 units of district heating energy per unit of electrical energy consumed (COP = 4). The heat pumps at Ejby Mølle are thus a good step in the direction of a more sustainable heating. They can supply a total of 20 MW of heat and are expected to cover the annual heat consumption of at least 5,000 households. At the same time, the heat pumps will also lead to a reduction of CO<sub>2</sub> and other greenhouse gases of 128,000 tonnes of CO<sub>2</sub> equivalents over 20 years.

## The Alfa Laval supply

Alfa Laval has supplied the important and efficient reliable heat exchangers of semi-welded plate type. They operate as evaporators, condensers, sub coolers and oil coolers for these large heat pumps.



#### Wastewater treatment plant, Odense, Denmark

General	
Supply heat to district heating system in Odense, Denmark. Source: heat recovery from wastewater treatment plant	
Temperatures	
Temperature source (water)	$11^{\circ}C \rightarrow 6^{\circ}C$
Intermediate Glycol loop	$9^{\circ}C \rightarrow 4^{\circ}C$
Evaporation temperature	0.5°C
Temperature supply (water)	$40^{\circ}C \rightarrow 65^{\circ}C$
Condensing temperature, last step	66°C
Energy input compressor	
Drive power electricity input (kW)	4,700 kW
Refrigerant	
Refrigerant	R717/Ammonia
Global warming potential (GWP)	0 (none)
Ozone depletion potential (ODP)	0 (none)
PFAS content	0 (none)
Quantity (kg)	4,000 kg
Capacity	
Annual heating production (heat pump)	~80,000 MWh/year
Heating capacity	20 MW
Expected operating hours	4,000 hours/year
System with thermal storage	
Several tanks on hot (sink) side	
COP	
COP heating (kW heating /electrical power kW)	4.0
CO <sub>2</sub> savings	
Calculate versus gas heating emissions savings	20.5 Mt CO <sub>2</sub> eq
Energy efficiency CO <sub>2</sub> emissons savings	
Finance	
Expected time in service	30 years
Annual cost of service	< 5% of investment cost
Major equipment in the plant	
4 pcs Mayekawa screw ammonia compressor 280	DJ
Elin water cooled motors	
Alfa Laval evaporators T20BW-FD semi-welded pl	ate heat exchangers with SS 304
Alfa Laval condensers TK20BW close approach se with SS 304	emi-welded plate heat exchangers
Alfa Laval subcoolers and oil coolers: T10-EW and	M10-BW
Atlas flooded separator	
Grundfos circulation pumps (glycol and water)	

## How to contact Alfa Laval

Up-to-date Alfa Laval contact details for all countries are always available on our website at www.alfalaval.com

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